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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

(SOUTHERN CALIFORNIA) In the Matter of the
Application of Crimson California Pipeline L.P. (PLC-
26) for Authority to Increase Rates for Its Crude Oil
Pipeline Services.

Application No. _____

APPLICATION

GOODIN, MACBRIDE, SQUERI,
& DAY, LLP
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Attorneys for Crimson California Pipeline, L.P.

Dated: June 30, 2020

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

(SOUTHERN CALIFORNIA) In the Matter of the
Application of Crimson California Pipeline L.P. (PLC-
26) for Authority to Increase Rates for Its Crude Oil
Pipeline Services.

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APPLICATION

Pursuant to Sections 454 and 455.3 of the California Public Utilities Code¹ and in accordance with Rules 2.1, 2.2, 3.2, and 7 of the Commission’s Rules of Practice and Procedure, Crimson California Pipeline, L.P. (“Crimson” or “Applicant”) respectfully requests that the California Public Utilities Commission (“Commission”) authorize Crimson to increase the rates and charges for its intrastate crude oil transportation by ten percent for the transportation of crude oil on its Southern California (“SoCal”) system which consists of approximately 300 miles of active pipeline connecting various producing fields in the Los Angeles Basin to refineries in Los Angeles.

On June 30, Crimson filed its Advice Letter No. 40-O, requesting that the currently effective rates for its jurisdictional California pipelines be increased by 10 percent effective August 1, 2020, subject to refund.² Section 455.3 authorizes an oil pipeline to increase its rates by up to 10 percent upon providing 30 days’ notice and without the need for prior Commission approval, provided that the increase remains subject to retroactive Commission

¹ All statutory references are to the California Public Utilities Code unless otherwise noted.

² A copy of Advice Letter No. 40-O is included as Exhibit A hereto.

adjustment and refund with interest, as appropriate.³ Crimson incorporates by reference Advice Letter 40-O as Exhibit A.

Consistent with Crimson's Advice Letter 40-O, this application will result in a 10 percent increase in Crimson's currently effective rates as of August 1, 2020.

Crimson California notes the pendency of four previously filed applications requesting increases in its rates for transportation of crude oil on its SoCal system.⁴

Crimson is filing this Application because it is unable with existing rates, even when increased by 10 percent as authorized by PU Code Section 455.3, to earn the reasonable return on its utility investment to which it is lawfully entitled.

A. Information Required By Commission Rules

1. Applicant Information Required by Rule 2.1(a)

Applicant Crimson is a California limited partnership. Its principal place of business is 3760 Kilroy Airport Way, Suite 300, Long Beach, California 90806; its telephone number is (562) 285-4100. Its general partner is Crimson Pipeline, LLC, which is wholly owned

³ The required 30 days' notice was provided on June 30, 2020; *see* Exhibit A hereto.

⁴ On March 28, 2016, Crimson California filed Application A. 16-03-009 seeking to increase by 60% its rates for transportation of crude oil on its Southern California system. On June 15, 2016, Crimson California filed its amendment to A. 16-03-009 requesting immediate interim rate relief, subject to refund, which was subsequently denied. Application 17-02-009 requesting a 10% rate increase pursuant to Public Utilities Code Section 454.3 was filed on February 27, 2017. Evidentiary hearings in Application 16-03-009 were held on March 6-10, 2017. Reply briefs in Application 16-03-009 were filed on May 1, 2017. Oral argument in A. 16-03-009 was held on May 24, 2017. On July 17, 2017, A. 16-03-009 and A. 17-12-009 were consolidated. On April 24, 2018, Crimson California filed A. 18-04-023 requesting a 10% rate increase pursuant to PU Code Section 455.3. By ruling dated November 13, 2018, A. 18-04-023 was consolidated with A. 16-03-009 and A. 17-02-009. On March 19, 2019, Crimson California filed A. 19-03-023 requesting a 10% rate increase pursuant to PU Code Section 455.3. On June 13, 2020, a prehearing conference was conducted in A. 19-03-023.

by Crimson Midstream Operating, LLC. Crimson Midstream Operating, LLC is wholly owned by Crimson Midstream Holdings, LLC. Crimson Midstream Holdings, LLC is privately held.⁵

2. Correspondence and Communication Information Required by Rule 2.1(b)

Correspondence and communications concerning this Application should be directed to the following Crimson representative:

James D. Squeri
Goodin, MacBride, Squeri, & Day, LLP
505 Sansome Street, Suite 900
San Francisco, CA 94111
Telephone: (415) 392-7900
Facsimile: (415) 398-4321
E-mail: jsqueri@goodinmacbride.com

3. Organization and Qualification to Transact Business Documents Required by Rule 2.2

Per Rule 2.2 of the Commission's Rules of Practice and Procedure, Crimson incorporates by reference its Certificate of Limited Partnership filed as Exhibit A of Application 04-06-002 on June 1, 2004. Crimson's Certificate of Good Standing in California is included as Exhibit B hereto.

4. Financial Statements Required by Rule 3.2

Financial statements, including the most recently available balance sheet and income statement for Crimson, are attached as Exhibit C hereto.

B. Statement of Currently Effective and Proposed Rates:

Present and proposed rates for the Crimson's California jurisdictional pipelines are reflected in Exhibits D. Exhibit D sets forth the following regarding each transportation

⁵ D. 10-11-019, issued November 22, 2010 in Application 10-07-024, authorized the transfer of control of CPMI which is controlled and managed by an individual, John Grier. D. 16-01-039 issued January 29, 2016 authorized the organization structure referenced in Section I.1 above, under which John Grier continues to exercise control of Crimson California Pipeline, L.P.

movement: (1) the currently effective rate; and (2) the rate reflecting the 10% rate increase that is the subject of this application.

C. General Description of Crimson's Property and Equipment:

Applicant Crimson has been formed as a limited partnership for the specific purpose of owning, operating, and managing smaller, marginal, or idle pipelines and providing pipeline transportation services to the public.

Crimson currently owns and operates six common carrier crude oil pipeline systems in California, including various common carrier crude oil pipeline systems acquired pursuant to Commission authorization. In Decision 05-04-006 issued in A. 04-06-002, the Commission authorized Crimson's acquisition of: (i) the Thums pipeline system, which transports crude oil produced in the Long Beach Harbor area to various refineries and terminals in the Los Angeles area; (ii) the Ventura gathering pipeline system, which transports crude oil produced in the Fillmore and Ventura areas to the Crimson Ventura Tank Farm; and (iii) the Ventura 10-inch pipeline system, which transports crude oil from the Crimson Ventura Tank Farm and crude oil produced in the Inglewood area to various refineries in the Los Angeles area.

Decision 07-12-046, issued in A. 07-10-010, authorized Crimson's acquisition of the Line 600 pipeline system and the Line 700/East Crude pipeline system and its associated gathering pipelines, which generally parallel Crimson's pre-existing pipeline systems. The Line 600 pipeline system includes approximately 100 miles of pipe, three tanks with over 200,000 barrels of storage capacity and a crude oil truck unloading facility. The Line 700 system includes over 30 miles of pipe, one tank with approximately 5,000 barrels of storage capacity, and a crude oil truck unloading facility.

Decision 10-12-005, issued in A. 10-08-020, authorized Crimson's acquisition of certain common carrier crude oil pipelines owned and operated by Chevron Pipe Line Company ("Chevron"), identified as Chevron's Inglewood and Northam crude systems, including associated gathering systems, with points of origination in Los Angeles and Orange Counties and having destinations in Los Angeles County.

It is these six Crimson pipeline systems, referenced above,⁶ that are the subject of the rate increase authorization sought by this Application.

D. Justification for Requested Rate Increase

Crimson proposes to increase its system-wide intrastate rates on its SoCal system from \$0.6324/bbl. to \$0.6957/bbl. The proposed rates are anticipated to increase annual trunk and gathering revenue by approximately 10%, or approximately \$2.2 million for the twelve-month period commencing August 1, 2020.

The subject rate increase is justified in light of a precipitous decline in throughput volumes on Crimson's SoCal system. Exhibit E hereto, the Declaration of Robyn Kagy, sets forth the scope and extent of the decline in volumes.

Given the continuing decline in Crimson's throughput, even with the increase in revenues anticipated by this filing, Crimson California will fail to realize a reasonable return on its utility investment, to which it is entitled by law.

E. Information Required for Rule 2.1(c) and Rule 7 Compliance

The subject application seeks authorization, pursuant to Sections 454 and 455.3 of the Public Utilities Code, for Crimson to increase the rates it charges for intrastate public utility

⁶ The six Crimson jurisdictional pipeline systems are identified as follows: (1) Thums; (2) Wilmington (Ventura) 10"; (3) Wilmington (Ventura) gathering; (4) Line 600/700; (5) Brea West; and (6) Chevron Northam, Inglewood and #3-6" line.

pipeline services by 10 percent over the rates in effect as of the date of this filing.

As set forth in Exhibit A hereto, Crimson has informed shippers affected by the proposed rate increases and advised them of the impact of the proposed rate increases.

1. Proposed Category: Crimson proposes that the application be treated as a “ratesetting” proceeding.

2. Need for Hearing: Hearings will be needed on this application only to the extent a material issue of fact is raised by timely protest. Accordingly, Crimson does not know whether a hearing will be required. If no hearing is required, Crimson would request that an ex parte decision approving the rate increase request be issued by the Commission by September 1, 2019. If a hearing is required, Crimson proposes a schedule as set forth below.

3. Issues Requiring Consideration: The sole issue raised by this application is whether Crimson’s proposal to increase rates by 10 % is just and reasonable.

4. Proposed Schedule: Crimson proposes the following schedule:

Application Filed	June 30, 2020
Notice in Daily Calendar	TBD by CPUC Docket Office
Protests Due	30 Days After Daily Calendar Notice
Prehearing Conference	August, 2020
Applicant’s Opening Testimony	November, 2020
Intervenor Testimony	December, 2020
Applicant’s Rebuttal Testimony	January, 2021
Hearings	February, 2021
Concurrent Opening Briefs	March, 2021
Concurrent Reply Briefs	April, 2021
ALJ Draft Decision	June, 2021
Commission Decision	July, 2021

F. Exhibits

As required by Commission Rules 15, 16, and 23, Crimson provides the following

information and exhibits:

Exhibit A	Crimson AL 40-O/Shipper Notice
Exhibit B	Certificate of Good Standing
Exhibit C	Crimson Financial Statements
Exhibit D	Current and Proposed Rates
Exhibit E	Declaration in Support of Requested Rate Increase

WHEREFORE, Crimson requests:

1. That the Commission issue an opinion and order approving the requested increase in Crimson's crude oil pipeline tariff rates as quickly as is practicable; and
2. That the Commission grant such other and further relief as shall be just and proper; and

Respectfully submitted this 30th day of June, 2020 at San Francisco, California.

GOODIN, MACBRIDE, SQUERI, &
Day, LLP
James D. Squeri
505 Sansome Street, Suite 900
San Francisco, CA 94111
Telephone: (415) 392-7900
Facsimile: (415) 398-4321
E-mail: jsqueri@goodinmacbride.com

By /s/ James D. Squeri
James D. Squeri

Attorneys for Crimson California
Pipeline L.P.

VERIFICATION OF COUNSEL

I, James D. Squeri, declare:

I am an attorney at law duly admitted and licensed to practice before all courts of this state and I have my professional office at Goodin, MacBride, Squeri & Day, LLC, 505 Sansome Street, Suite 900, San Francisco, California 94111.

I am an attorney for Applicant, Crimson California Pipeline, L.P., in the above-entitled matter.

No officer of Crimson California Pipeline L.P. is present in the county in which I have my office and for that reason I am making this verification on behalf of Crimson California Pipeline, L.P.

I have read the foregoing Application and know its contents thereof.

I am informed and believe that the matters stated therein are true and, on that ground, I allege that the matters stated therein are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed at San Francisco, California on this 30th day of June, 2020.

/s/ James D. Squeri
James D. Squeri

EXHIBIT A



June 30, 2020

ED Tariff Unit
California Public Utilities Commission
Energy Division - 4A
505 Van Ness Avenue
San Francisco, CA 94102

Re: Advice Letter No. 40-O of Crimson California Pipeline L.P. (PLC-26)

Dear ED Tariff Unit:

In accordance with the provisions of Section 455.3 of the California Public Utilities Code and General Order 96-B; Energy Industry Rule 8, Crimson California Pipeline, L.P. ("Crimson California") hereby submits its Advice Letter No. 40-O increasing by ten percent its rates for the transportation of crude oil on its Southern California ("SoCal") system which consists of approximately 300 miles of active pipeline connecting various producing fields in the Los Angeles Basin to refineries in Los Angeles.

By this filing to be effective August 1, 2020 upon thirty days' notice to its shippers, Crimson California proposes to increase its system-wide, intrastate rates by 10 percent from \$0.6324/bbl. to \$0.6957/bbl. The 10 percent increase that is the subject of this Advice Letter is expected to increase annual trunk and gathering revenues by approximately \$2.2 million (based upon forecasted volumes) for the twelve-month period commencing August 1, 2020.

A principal justification for the subject rate increase is a continuing decline in throughput on the SoCal system. Actual throughput for years 2017, 2018, and 2019 was 39,852,000 barrels, 35,277,000 barrels, and 34,786,000 barrels respectively. On a forward-looking basis, Crimson California believes the trend in declining throughput will continue. Given declining throughput, even with the increase in revenues anticipated by this filing, Crimson California will fail to realize a reasonable return on its utility investment, to which it is entitled by law. (Attachment A; Declaration of Robyn Kagy).

Crimson California notes the pendency of three previously filed applications requesting increases in its rates for transportation of crude oil on its SoCal system.¹

¹ On March 28, 2016, Crimson California filed Application A. 16-03-009 seeking to increase by 60% its rates for transportation of crude oil on its Southern California system. On June 15, 2016, Crimson California filed its amendment to A. 16-03-009 requesting immediate interim rate relief, subject to refund, which was subsequently denied. Application 17-02-009 requesting a 10% rate increase pursuant to Public Utilities Code Section 454.3

3760 Kilroy Airport Way, Suite 300
Long Beach, CA 90806

Attachment B includes a list of the affected routes, including both the current rate and the proposed rate reflecting a 10% increase. None of the rate increases exceeds 10%.

Attachment C contains the following revised tariff pages reflecting the proposed rate increase:

Cal. P.U.C. 90.3, cancelling Cal. P.U.C. 90.2	Cal. P.U.C. 99.3, cancelling Cal. P.U.C. 99.2
Cal. P.U.C. 91.4, cancelling Cal. P.U.C. 91.3	Cal. P.U.C. 100.3, cancelling Cal. P.U.C. 100.2
Cal. P.U.C. 92.4, cancelling Cal. P.U.C. 92.3	Cal. P.U.C. 102.4, cancelling Cal. P.U.C. 102.3
Cal. P.U.C. 93.3, cancelling Cal. P.U.C. 93.2	Cal. P.U.C. 103.3, cancelling Cal. P.U.C. 103.2
Cal. P.U.C. 94.3, cancelling Cal. P.U.C. 94.2	Cal. P.U.C. 104.4, cancelling Cal. P.U.C. 104.3
Cal. P.U.C. 95.3, cancelling Cal. P.U.C. 95.2	Cal. P.U.C. 105.3, cancelling Cal. P.U.C. 105.2
Cal. P.U.C. 96.3, cancelling Cal. P.U.C. 96.2	Cal. P.U.C. 106.3, cancelling Cal. P.U.C. 106.2
Cal. P.U.C. 97.3, cancelling Cal. P.U.C. 97.2	Cal. P.U.C. 107.1, cancelling Cal. P.U.C. 107.0
Cal. P.U.C. 98.3, cancelling Cal. P.U.C. 98.2	Cal. P.U.C. 108.1, cancelling Cal. P.U.C. 108.0

I hereby certify that copies of this Advice Letter have been sent via First Class U.S. Postal Service, or other means of transmission agreed upon to all parties on the attached Service List (Attachment D). A copy of the required Tariff Summary Sheet is included as Attachment E.

Anyone party who wishes to protest this advice letter may do so by sending a letter not later than twenty days after the date of this filing. The protest letter should be addressed to:

California Public Utilities Commission
Energy Division - 4A
505 Van Ness Avenue
San Francisco, CA 94102

was filed on February 27, 2017. Evidentiary hearings in Application 16-03-009 were held on March 6-10, 2017. Reply briefs in Application 16-03-009 were filed on May 1, 2017. Oral argument in A. 16-03-009 was held on May 24, 2017. On July 17, 2017, A. 16-03-009 and A. 17-12-009 were consolidated. On April 24, 2018, Crimson California filed A. 18-04-023 requesting a 10% rate increase pursuant to PU Code Section 455.3. By ruling dated November 13, 2018, A. 18-04-023 was consolidated with A. 16-03-009 and A. 17-02-009. On March 29, 2019, Crimson California filed A. 19-03-023 requesting a 10% increase pursuant to PU Code Section 455.3.

Copies of any protest should be sent by U.S. Mail to:

Crimson California Pipeline L.P.
Attn: Larry Alexander
3760 Kilroy Airport Way, Suite 300
Long Beach, CA 90806

and

Mr. James Squeri
Goodin, MacBride, Squeri, Ritchie, & Day, LLP
505 Sansome St. Suite 900
San Francisco, CA 94111

Questions with regard to this filing should be addressed to the undersigned.

Sincerely yours,



Larry W. Alexander
President

ATTACHMENT A

DECLARATION OF ROBYN KAGY

1. My name is Robyn Kagy. I am Business Development Manager for Crimson California Pipeline L.P. (“Crimson”). On June 30, 2020, Crimson filed Advice Letter 40-O requesting authority to increase by ten percent its rates for transportation of crude oil on its Southern California (“SoCal”) system, which consists of approximately 300 miles of active pipeline connecting various producing fields in the Los Angeles Basin to refiners in Los Angeles.
2. By this declaration, I provide the Commission with information regarding recorded throughput on its SoCal system for years 2017, 2018, and 2019.
3. Crimson’s SoCal system transported proximately 39,852,000 barrels in 2017, 35,277,000 barrels in 2018, and 34,786,000 barrels in 2019.
4. For the period 2020-2021, Crimson forecasts that its throughput will further decline.
5. Based upon declining throughput and other factors, Crimson’s analysis of its estimated revenues and expenses, incorporating the proposed increase in rates that is the subject of this application, will result in a negative return on investment as shown in Attachment A hereto.

The foregoing declaration is submitted under penalty of perjury in accordance with the laws of the State of California.

Dated: June 30, 2020

/s/ Robyn Kagy

Robyn Kagy

Attachment A to Declaration

OUTPUT (For rate filing application)

(\$000's)	12 Months Ended Dec. 31, 2019	Proposed % Change	Test Year Adjustments	Test Year @ Rate Increase 10%	NOTES
1 Transportation Volume	34,786,000	0.00%	0	34,786,000	FY2019 volumes; per 2/25 letter to shippers
2 Average Transportation Rate	\$0.6324	10.00%	\$0.0632	\$0.6957	FY2019 average rate
3 Tariff Revenues	\$21,999		\$2,200	\$24,199	FY2019 actual transportation revenues; per 2/25 letter to shippers
4 Other Revenues	\$0		\$0	\$0	
5 Total Revenues	<u>\$21,999</u>		<u>\$2,200</u>	<u>\$24,199</u>	sum #3 and #4
6 Overall Return on Rate Base				\$5,471	Per 2/25 letter to shippers
7 Operating Expenses				\$22,210	FY2019 Expenses; per 2/25 letter to shippers
8 Depreciation				\$3,069	FY2019 Expenses; per 2/25 letter to shippers
9 Income Tax Allowance				\$4,428	FY2019 Inc Tax Allowance; per 2/25 letter to shippers
10 Amortization of AFUDC				\$68	Per 2/25 letter to shippers
11 Non-Transportation Revenue Credit (PLA)				-\$5,917	
12 Total Cost of Service				<u>\$29,329</u>	sum #6 thru #11
13 Revenue Excess (Deficiency)				-\$5,130	subtract #12 from #5

ATTACHMENT B

Crimson California Pipeline L.P.

10% increase; rates in cents per barrel

		AL-40-O		
Current Tariff	P/L - Route	Current Rate, cpb	Proposed Rate, cpb	Increase, %
Line 700 - Gathering				
CPUC 90.2	01 - REDU - Stewart	40.26	44.29	10.0%
CPUC 90.2	02 - Stearns Jct - Stewart	40.26	44.29	10.0%
CPUC 90.2	03 - W Naranjal - Stewart	40.26	44.29	10.0%
CPUC 90.2	04 - Sansinena - Stewart	40.26	44.29	10.0%
CPUC 90.2	05 - Trucks - Stewart	27.38	30.12	10.0%
CPUC 90.2	06 - Butler Road - Norwalk	40.26	44.29	10.0%
Line 700 - Trunk				
CPUC 91.4	01 - Stewart - Phillips 66	95.02	104.52	10.0%
CPUC 91.4	02 - Stewart - World Oil	97.74	107.51	10.0%
CPUC 91.4	03 - Norwalk - Phillips 66	82.14	90.35	10.0%
CPUC 91.4	04 - Norwalk - World Oil	87.14	95.85	10.0%
Line 600 - Gathering				
CPUC 92.3	01 - Mandalay - Ventura	40.26	44.29	10.0%
CPUC 92.3	02 - Saticoy - Santa Paul	40.26	44.29	10.0%
CPUC 92.3	03 - Sulphur Crest - Santa Paul	40.26	44.29	10.0%
CPUC 92.3	04 - South Mtn - Santa Paula	40.26	44.29	10.0%
CPUC 92.3	05 - Trucks - Santa Paula	27.38	30.12	10.0%
CPUC 92.3	07 - Torrey Gath - Torrey	40.26	44.29	10.0%
Line 600 - Trunk				
CPUC 93.2	01 - Ventura - Torrance	107.90	118.69	10.0%
CPUC 93.2	02 - Ventura - PBF	107.90	118.69	10.0%
CPUC 93.2	03 - Santa Paula - Torrance	107.90	118.69	10.0%
CPUC 93.2	04 - Santa Paula - PBF	107.90	118.69	10.0%
CPUC 93.2	05 - Torrey - Torrance	107.90	118.69	10.0%
CPUC 93.2	06 - Torrey - PBF	107.90	118.69	10.0%
West LA Gathering				
CPUC 94.2	01 - Tennessee Ave (Cancelled)	40.26	44.29	10.0%
CPUC 94.2	02 - Las Cienegas	40.26	44.29	10.0%
West LA Trunk				
CPUC 95.2	01 - Pico Tie-in (Tennessee Ave) - PBF	72.47	79.72	10.0%
CPUC 95.2	02 - Pico Tie-in (Tennessee Ave) - Torrance	72.47	79.72	10.0%
CPUC 95.2	03 - Venice Tie-in (Las Cienegas) - PBF	72.47	79.72	10.0%
CPUC 95.2	04 - Venice Tie-in (Las Cienegas) - Torrance	72.47	79.72	10.0%
Mohawk to Ventura Tank Farm				
CPUC 96.2	01 - Mohawk to Ventura TF	24.30	26.73	10.0%
Sespe to Santa Paula / Ventura				
CPUC 97.2	01 - Sespe to Santa Paula	14.06	15.46	10.0%
CPUC 97.2	02 - Santa Paula to Ventura	22.55	24.80	10.0%
Ventura Tank Farm to LA Area Refineries				
CPUC 98.2	02 - Ventura - PBF	91.95	101.14	10.0%
CPUC 98.2	03 - Ventura - Phillips 66	91.95	101.14	10.0%
CPUC 98.2	04 - Ventura - Lomita Manifold Area	91.95	101.14	10.0%
CPUC 98.2	05 - Ventura - Tesoro	102.49	112.74	10.0%
Inglewood Connection to LA Area Refineries				
CPUC 99.2	02 - Inglewood - PBF (0 to 360 mbl/month)	87.26	95.99	10.0%
CPUC 99.2	03 - Inglewood - Phillips 66 (0 to 360 mbl/month)	87.26	95.99	10.0%
CPUC 99.2	04 - Inglewood - Lomita Manifold Area (0 to 360 mbl/month)	87.26	95.99	10.0%
CPUC 99.2	05 - Inglewood - Tesoro (0 to 360 mbl/month)	87.26	95.99	10.0%
CPUC 99.2	07 - Inglewood - PBF (over 360 mbl/month)	50.07	55.08	10.0%
CPUC 99.2	08 - Inglewood - Phillips 66 (over 360 mbl/month)	50.07	55.08	10.0%
CPUC 99.2	09 - Inglewood - Lomita Manifold Area (over 360 mbl/month)	50.07	55.08	10.0%
CPUC 99.2	10 - Inglewood - Tesoro (over 360 mbl/month)	50.07	55.08	10.0%
Lomita Manifold Area to Tesoro				
CPUC 100.2	01 - Lomita Manifold Area to Tesoro	12.44	13.69	10.0%
Ventura Gathering				
CPUC 101.2	01 - Sespe to Ventura	40.26	44.29	10.0%
CPUC 101.2	02 - San Miguelito to Ventura	28.40	31.24	10.0%
CPUC 101.2	03 - Ventura (Taylor/RBU, C&D) to Ventura	28.40	31.24	10.0%

Thums System

CPUC 102.3	01 - Beta to Andeavor, Phillips 66, Valero	43.78	48.15	10.0%
CPUC 102.3	03 - Thums to Andeavor, Phillips 66, Valero	43.78	48.15	10.0%
CPUC 102.3	05 - WTU to Andeavor, Phillips 66, Valero	43.78	48.15	10.0%
CPUC 102.3	07 - NWU to Phillips 66	43.78	48.15	10.0%

Inglewood (former Chevron) Pipeline

CPUC 103.2	01 - Inglewood to Crimson	32.21	35.43	10.0%
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Northam Trunk System

CPUC 104.3	01 - Montebello to Paramount	130.30	143.34	10.0%
CPUC 104.3	02 - Seal Beach to Paramount	74.67	82.14	10.0%
CPUC 104.3	03 - Huntington Beach to Paramount	130.30	143.34	10.0%

Northam Gathering

CPUC 105.2	01 - Montebello to Northam Trunk System	101.02	111.13	10.0%
CPUC 105.2	02 - Huntington Beach to Northam Trunk System	36.61	40.27	10.0%

Brea Canon to V-10

CPUC 106.2	01 - Brea Canon - Phillips 66	52.71	57.98	10.0%
CPUC 106.2	02 - Brea Canon - Lomita Manifold Area	52.71	57.98	10.0%
CPUC 106.2	03 - Brea Canon - Tesoro	52.71	57.98	10.0%

ATTACHMENT C

CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION AND GATHERING OF CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules & regulations published in Crimson California Pipeline L.P. Cal. P.U.C. No. 27, supplements thereto or successive issues thereof.

(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	REDU Line, Orange County	East Crude System (Line #700), Stewart Station, Orange County	[I] 44.29
02	Tonner Canyon Line (Stearns Jct), Orange Co.		[I] 44.29
03	West Naranjal Line, Orange County		[I] 44.29
04	Sansinena Tie-in, Orange County		[I] 44.29
05	Stewart Truck Rack, Orange County		[I] 30.12
06	Butler Road Line, Los Angeles County	East Crude System (Line #700), Norwalk Station, Los Angeles County	[I] 44.29

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:
Rule 70C. Gauging, Testing, and Volume Corrections: Loss Allowance of 0.25%

ISSUED: June 30, 2020

EFFECTIVE: August 1, 2020

Issued By:
L. W. ALEXANDER, President
CRIMSON CALIFORNIA PIPELINE L.P.
3760 Kilroy Airport Way #300
Long Beach, CA 90806

Explanation of abbreviations and reference marks:

[I] Increase	[U] Unchanged Rate
[D] Decrease	[W] Change in wording only
[C] Cancellation	[N] New location

Advice Letter 40-O

PLC-26

CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION OF

CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules & regulations published in Crimson California Pipeline L.P. Cal. P.U.C. No. 27, supplements thereto or successive issues thereof.

(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	East Crude System (Line 700), Stewart Station, Orange County	Phillips 66 Carson Refinery, Los Angeles County	[I] 104.52
02		World Oil Refinery South Gate, Los Angeles County	[I] 107.51
03	East Crude System (Line 700), Norwalk Station, Los Angeles County	Phillips 66 Carson Refinery, Los Angeles County	[I] 90.35
04		World Oil Refinery South Gate, Los Angeles County	[I] 95.85

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

Rule 70C. Gauging, Testing, and Volume Corrections: Loss Allowance of 0.25%

ISSUED: June 30, 2020

EFFECTIVE: August 1, 2020

Issued By:
L. W. ALEXANDER, President
CRIMSON CALIFORNIA PIPELINE L.P.
3760 Kilroy Airport Way #300
Long Beach, CA 90806

Explanation of abbreviations and reference marks:

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Advice Letter 40-O

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CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION AND GATHERING OF CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules & regulations published in Crimson California Pipeline L.P. Cal. P.U.C. No. 27, supplements thereto or successive issues thereof.

(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Mandalay Area (Line #830), Ventura County	Ventura Station, Ventura County	[I] 44.29
02	Saticoy Junction, Ventura County	Santa Paula Station, Ventura County	[I] 44.29
03	Sulphur Crest Area Gathering, Ventura County		[I] 44.29
04	South Mtn Area Gathering, Ventura County		[I] 44.29
05	Santa Paula Truck Rack, Ventura County		[I] 30.12
07	Torrey Area Gathering, Ventura County	Torrey Station, Ventura County	[I] 44.29

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:
Rule 70C. Gauging, Testing, and Volume Corrections: Loss Allowance of 0.25% (LACT) 0.50% (Hand Gauge)

ISSUED: June 30, 2020

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Issued By:
L. W. ALEXANDER, President
CRIMSON CALIFORNIA PIPELINE L.P.
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CRIMSON CALIFORNIA PIPELINE L.P.**LOCAL TARIFF****APPLYING ON THE TRANSPORTATION OF****CRUDE PETROLEUM**

Governed, except as otherwise provided herein, by rules & regulations published in Crimson California Pipeline L.P. Cal. P.U.C. No. 27, supplements thereto or successive issues thereof.

(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Ventura Station, Ventura County	PBF Junction, Los Angeles County	[I] 118.69
02		Torrance Station, Los Angeles County	[I] 118.69
03	Santa Paula Station, Ventura County	PBF Junction, Los Angeles County	[I] 118.69
04		Torrance Station, Los Angeles County	[I] 118.69
05	Torrey Station, Ventura County	PBF Junction, Los Angeles County	[I] 118.69
06		Torrance Station, Los Angeles County	[I] 118.69

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

Rule 70C. Gauging, Testing, and Volume Corrections: Loss Allowance of 0.25%

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L. W. ALEXANDER, President
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CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION AND GATHERING OF CRUDE PETROLEUM

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Las Cienegas Line, Los Angeles County	Line #600, Venice Tie-in, Los Angeles County	[I] 44.29

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

Rule 70C. Gauging, Testing, and Volume Corrections: Loss Allowance of 0.25% (LACT) 0.50% (Hand Gauge)

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CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Line #600, Pico Tie-in, Los Angeles County	PBF Junction, Los Angeles County	[I] 79.72
02		Torrance Station, Los Angeles County	[I] 79.72
03	Line # 600, Venice Tie-in, Los Angeles County	PBF Junction, Los Angeles County	[I] 79.72
04		Torrance Station, Los Angeles County	[I] 79.72

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

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CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Mohawk Station, Ventura County	Ventura Tank Farm, Ventura County	[I] 26.73

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

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CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Sespe, Ventura County	Santa Paula Station, Ventura County	[I] 15.46
02	Santa Paula Station, Ventura County	Ventura Tank Farm, Ventura County	[I] 24.80

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

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CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Ventura Tank Farm, Ventura County		
02		PBF Junction, Los Angeles County	[I] 101.14
03		Phillips 66 Carson Refinery, Los Angeles County	[I] 101.14
04		Lomita Manifold Area, Los Angeles County	[I] 101.14
05		[W] Marathon Los Angeles Refinery, Los Angeles County	[I] 112.74

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

Rule 70C. Gauging, Testing, and Volume Corrections: Loss Allowance of 0.25%

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Issued By:
L. W. ALEXANDER, President
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Advice Letter No. 40-O

PLC-26

CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINTS IN CALIFORNIA	MONTHLY VOLUME (IN BARRELS)	RATE
01	Inglewood Connection Los Angeles County		0 - 360,000	[I] 95.99
02		PBF Junction, Los Angeles County		
03		Phillips 66 Carson Refinery, Los Angeles County		
04		Lomita Manifold Area, Los Angeles County		
05		[W] Marathon Los Angeles Refinery, Los Angeles County		
06	Inglewood Connection Los Angeles County		Over 360,000	[I] 55.08
07		PBF Junction, Los Angeles County		
08		Phillips 66 Carson Refinery, Los Angeles County		
09		Lomita Manifold Area, Los Angeles County		
10		[W] Marathon Los Angeles Refinery, Los Angeles County		

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

Rule 70C. Gauging, Testing and Volume Corrections: Loss allowance of 0.25%

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Issued By:
L. W. ALEXANDER, President
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Advice Letter No. 40-O

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CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION OF CRUDE PETROLEUM

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Lomita Manifold Area, Los Angeles County	[W] Marathon Los Angeles Refinery, Los Angeles County	[I] 13.69

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

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Advice Letter No. 40-O

PLC-26

CRIMSON CALIFORNIA PIPELINE L.P.
Ventura Gathering

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION AND GATHERING OF
CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules & regulations published in Crimson California Pipeline L.P. Cal. P.U.C. No. 27, supplements thereto or successive issues thereof.

(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Sespe, Ventura County	Ventura Tank Farm, Ventura County	[I] 44.29
02	San Miguelito, Ventura County	Ventura Tank Farm, Ventura County	[I] 31.24 (Note 1)
03	Ventura, Ventura County	Ventura Tank Farm, Ventura County	[I] 31.24 (Note 1)

NOTE 1: This rate is only for gathering services performed at San Miguelito and Ventura origin points.

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

Rule 70C. Gauging, Testing, and Volume Corrections: Loss Allowance of 0.25%

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L. W. ALEXANDER, President
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PLC-26

CRIMSON CALIFORNIA PIPELINE L.P.

LOCAL TARIFF

APPLYING ON THE TRANSPORTATION OF

CRUDE PETROLEUM

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ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Beta, Los Angeles County	[W] Marathon Los Angeles Refinery, Los Angeles County	[I] 48.15
		Phillips 66 Los Angeles Refinery, Los Angeles County	
		Valero Refinery, Los Angeles County	
03	Thums Terminal, Los Angeles County	[W] Marathon Los Angeles Refinery, Los Angeles County	[I] 48.15
		Phillips 66 Los Angeles Refinery, Los Angeles County	
		Valero Refinery, Los Angeles County	
05	Warren Townlot Unit, Los Angeles County	[W] Marathon Los Angeles Refinery, Los Angeles County	[I] 48.15
		Phillips 66 Los Angeles Refinery, Los Angeles County	
		Valero Refinery, Los Angeles County	
07	North Wilmington, Los Angeles County	Phillips 66 Los Angeles Refinery, Los Angeles County	[I] 48.15

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In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

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LOCAL TARIFF

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Inglewood Area, Inglewood CA, LA County	Crimson Inglewood Connection, Los Angeles County	[I] 35.43

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

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LOCAL TARIFF

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Montebello Area, Los Angeles County	Paramount Petroleum Refinery, Downey Ave. & 2nd St., Paramount, Los Angeles County	[I] 143.34
02	Seal Beach Area, Los Angeles County Orange County		[I] 82.14
03	Huntington Beach Area, Orange County		[I] 143.34

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

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LOCAL TARIFF

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Montebello Gathering, Los Angeles County	Crimson Northam Trunkline System	[I] 111.13
02	Huntington Beach Gathering, Orange County		[I] 40.27

In addition to the rules and regulations stated above, the applicable option associated with the rule will apply:

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(Rates in cents per barrel of 42 United States Gallons each)

ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	Brea Canon Lease, Los Angeles County	Phillips 66 Carson Refinery, Los Angeles County	[I] 57.98
02		Lomita Manifold Area, Los Angeles County	[I] 57.98
03		Andeavor Los Angeles Refinery, Los Angeles County	[I] 57.98

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ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	East Crude System (Line 700), Stewart Station, Orange County	PBF Junction, Los Angeles County	[I] 114.64
02	East Crude System (Line 700), Norwalk Station, Los Angeles County		[I] 100.47

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

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ROUTE NO.	ORIGIN POINT IN CALIFORNIA	DESTINATION POINT IN CALIFORNIA	RATE
01	East Crude System (Line 700), Stewart Station, Orange County	Marathon Los Angeles Refinery, Los Angeles County	[I] 114.64
02	East Crude System (Line 700), Norwalk Station, Los Angeles County		[I] 100.47

GATHERING CHARGE: The rates named are for trunk line transportation only. No gathering service will be performed under this tariff.

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PLC-26

ATTACHMENT D

Service List

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Mr. Les Franklin
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Attachment A (continued)

ATTACHMENT E



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Crimson California Pipeline, L.P. (PLC 26)

Utility type:

☐ ELC ☐ GAS ☐ WATER
☒ PLC ☐ HEAT

Contact Person: Larry Alexander

Phone #: 562-285-4111

E-mail: lwalexander@crimsonpl.com

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 40-O

Tier Designation: Tier 1

Subject of AL: Section 455.3 Rate Increase

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 8/1/20

No. of tariff sheets: See Filing

Estimated system annual revenue effect (%): \$2.2 M

Estimated system average rate effect (%): 10%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Filing

Service affected and changes proposed¹: See discussion in Advice Letter No. 40-O

Pending advice letters that revise the same tariff sheets: See Filing

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Larry Alexander
Title: President
Utility Name: Crimson California Pipeline, L.P.
Address: 3760 Kilroy Airport Way, Suite 300
City: Long Beach State: California
Telephone (xxx) xxx-xxxx: 562-285-4111
Facsimile (xxx) xxx-xxxx: 562-285-4141
Email: lwalexander@crimsonpl.com

Name:
Title:
Utility Name:
Address:
City: State: California
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

EXHIBIT B

State of California

Secretary of State

CERTIFICATE OF STATUS

ENTITY NAME: CRIMSON CALIFORNIA PIPELINE, L.P.

FILE NUMBER: 200405400002
FORMATION DATE: 02/20/2004
TYPE: DOMESTIC LIMITED PARTNERSHIP
JURISDICTION: CALIFORNIA
STATUS: ACTIVE (GOOD STANDING)

I, ALEX PADILLA, Secretary of State of the State of California, hereby certify:

The records of this office indicate the entity is authorized to exercise all of its powers, rights and privileges in the State of California.

No information is available from this office regarding the financial condition, business activities or practices of the entity.



IN WITNESS WHEREOF, I execute this certificate and affix the Great Seal of the State of California this day of April 13, 2020.

A handwritten signature in black ink, appearing to read "Alex Padilla".

ALEX PADILLA
Secretary of State

EXHIBIT C

Report Name: Internal Crimson California
Balance Sheet 12 Rolling Month view

Crimson Crimson California Pipeline
Balance Sheet Summary
Tuesday, December 31, 2019

	Dec 2019
ASSETS	
Current Assets:	
Cash and cash equivalents	-
Accounts receivable - trade	4,019,521
Insurance receivable	406,425
Due from affiliated companies, net	-
Inventory	1,291,671
Prepaid and other current assets	2,121,060
Total current assets	<u>7,838,677</u>
Property and Equipment:	
Carrier property	
Total carrier property	107,270,938
Less: accumulated depreciation	(26,853,815)
Total carrier property, net	<u>80,417,123</u>
Noncarrier property	
Total noncarrier property	5,395,493
Less: accumulated depreciation	(1,403,376)
Total noncarrier property, net	<u>3,992,117</u>
Construction in progress	3,221,200
Total Property and Equipment, net	<u>87,630,440</u>
Other Assets:	
Investment in pipeline companies	121,903,542
Insurance receivable	1,005,000
Total Other Assets, net	<u>122,908,542</u>
Total Assets	<u>\$218,377,659</u>
LIABILITIES AND MEMBERS' EQUITY	
Current Liabilities:	
Accounts payable - trade	440,870
Due to affiliated company	2,825
Reimbursable projects liabilities	192,000
Accrued pipeline release, current portion	1,838,212
Accrued liabilities and other current liabilities	2,869,039
Total Current Liabilities	<u>5,342,946</u>
Long-term Liabilities:	
Reimbursable projects liabilities	-
Deferred revenue projects L T	2,710,225
Accrued pipeline release	1,555,000
Total Long-term Liabilities	<u>4,265,225</u>
Total Liabilities	<u>9,608,171</u>
Members' Equity	
Equity	185,944,110
Retained earnings	22,825,378
Total Members' Equity	<u>208,769,488</u>
Total Liabilities and Members' Equity	<u>\$218,377,659</u>

Report Name: Internal Crimson California
P&L 12 Rolling Month Summary

Crimson California Pipeline
Profit and Loss Rolling 12 Months
Tuesday, December 31, 2019

	Total
REVENUES	
Transportation	\$23,907,136
Pipeline allowance oil	6,577,201
Other revenue	299,693
Total Revenues	30,784,030
EXPENSES	
Operating expenses	4,800,928
Labor and Benefits	206,757
Materials and Supplies	44,544
Field Office	2,222,068
Asset Maintenance	1,828,580
Outside Services	788,491
Utilities and Power	2,767,956
Right of Way	797,905
Regulatory, Environmental and Safety	277,483
Pipeline Release	3,046,773
Insurance and Bonds	505,139
Taxes	431,264
Other Expenses	17,717,888
Total Operating Expenses	24,003,917
General and Administrative Expenses	
Labor and Benefits	2,113,571
Office Expenses	565,945
Professional Services	2,354,926
Insurance and Bonds	61,294
Taxes	19,739
Other Expenses	1,170,554
Total General and Administrative Expenses	6,286,029
Total Expenses	30,289,946
OTHER INCOME (EXPENSE)	
Gain (loss) on disposal of assets	3,023,609
Miscellaneous income (expense)	1,959,014
Reimbursable project gains	1,812,490
Depreciation expense	(3,539,846)
NET INCOME (LOSS)	\$10,035,380

EXHIBIT D

Crimson California Pipeline L.P.

10% increase; rates in cents per barrel

		AL-40-O		
Current Tariff	P/L - Route	Current Rate, cpb	Proposed Rate, cpb	Increase, %
Line 700 - Gathering				
CPUC 90.2	01 - REDU - Stewart	40.26	44.29	10.0%
CPUC 90.2	02 - Stearns Jct - Stewart	40.26	44.29	10.0%
CPUC 90.2	03 - W Naranjal - Stewart	40.26	44.29	10.0%
CPUC 90.2	04 - Sansinena - Stewart	40.26	44.29	10.0%
CPUC 90.2	05 - Trucks - Stewart	27.38	30.12	10.0%
CPUC 90.2	06 - Butler Road - Norwalk	40.26	44.29	10.0%
Line 700 - Trunk				
CPUC 91.4	01 - Stewart - Phillips 66	95.02	104.52	10.0%
CPUC 91.4	02 - Stewart - World Oil	97.74	107.51	10.0%
CPUC 91.4	03 - Norwalk - Phillips 66	82.14	90.35	10.0%
CPUC 91.4	04 - Norwalk - World Oil	87.14	95.85	10.0%
Line 600 - Gathering				
CPUC 92.3	01 - Mandalay - Ventura	40.26	44.29	10.0%
CPUC 92.3	02 - Saticoy - Santa Paul	40.26	44.29	10.0%
CPUC 92.3	03 - Sulphur Crest - Santa Paul	40.26	44.29	10.0%
CPUC 92.3	04 - South Mtn - Santa Paula	40.26	44.29	10.0%
CPUC 92.3	05 - Trucks - Santa Paula	27.38	30.12	10.0%
CPUC 92.3	07 - Torrey Gath - Torrey	40.26	44.29	10.0%
Line 600 - Trunk				
CPUC 93.2	01 - Ventura - Torrance	107.90	118.69	10.0%
CPUC 93.2	02 - Ventura - PBF	107.90	118.69	10.0%
CPUC 93.2	03 - Santa Paula - Torrance	107.90	118.69	10.0%
CPUC 93.2	04 - Santa Paula - PBF	107.90	118.69	10.0%
CPUC 93.2	05 - Torrey - Torrance	107.90	118.69	10.0%
CPUC 93.2	06 - Torrey - PBF	107.90	118.69	10.0%
West LA Gathering				
CPUC 94.2	01 - Tennessee Ave (Cancelled)	40.26	44.29	10.0%
CPUC 94.2	02 - Las Cienegas	40.26	44.29	10.0%
West LA Trunk				
CPUC 95.2	01 - Pico Tie-in (Tennessee Ave) - PBF	72.47	79.72	10.0%
CPUC 95.2	02 - Pico Tie-in (Tennessee Ave) - Torrance	72.47	79.72	10.0%
CPUC 95.2	03 - Venice Tie-in (Las Cienegas) - PBF	72.47	79.72	10.0%
CPUC 95.2	04 - Venice Tie-in (Las Cienegas) - Torrance	72.47	79.72	10.0%
Mohawk to Ventura Tank Farm				
CPUC 96.2	01 - Mohawk to Ventura TF	24.30	26.73	10.0%
Sespe to Santa Paula / Ventura				
CPUC 97.2	01 - Sespe to Santa Paula	14.06	15.46	10.0%
CPUC 97.2	02 - Santa Paula to Ventura	22.55	24.80	10.0%
Ventura Tank Farm to LA Area Refineries				
CPUC 98.2	02 - Ventura - PBF	91.95	101.14	10.0%
CPUC 98.2	03 - Ventura - Phillips 66	91.95	101.14	10.0%
CPUC 98.2	04 - Ventura - Lomita Manifold Area	91.95	101.14	10.0%
CPUC 98.2	05 - Ventura - Tesoro	102.49	112.74	10.0%
Inglewood Connection to LA Area Refineries				
CPUC 99.2	02 - Inglewood - PBF (0 to 360 mbl/month)	87.26	95.99	10.0%
CPUC 99.2	03 - Inglewood - Phillips 66 (0 to 360 mbl/month)	87.26	95.99	10.0%
CPUC 99.2	04 - Inglewood - Lomita Manifold Area (0 to 360 mbl/month)	87.26	95.99	10.0%
CPUC 99.2	05 - Inglewood - Tesoro (0 to 360 mbl/month)	87.26	95.99	10.0%
CPUC 99.2	07 - Inglewood - PBF (over 360 mbl/month)	50.07	55.08	10.0%
CPUC 99.2	08 - Inglewood - Phillips 66 (over 360 mbl/month)	50.07	55.08	10.0%
CPUC 99.2	09 - Inglewood - Lomita Manifold Area (over 360 mbl/month)	50.07	55.08	10.0%
CPUC 99.2	10 - Inglewood - Tesoro (over 360 mbl/month)	50.07	55.08	10.0%
Lomita Manifold Area to Tesoro				
CPUC 100.2	01 - Lomita Manifold Area to Tesoro	12.44	13.69	10.0%
Ventura Gathering				
CPUC 101.2	01 - Sespe to Ventura	40.26	44.29	10.0%
CPUC 101.2	02 - San Miguelito to Ventura	28.40	31.24	10.0%
CPUC 101.2	03 - Ventura (Taylor/RBU, C&D) to Ventura	28.40	31.24	10.0%

Thums System

CPUC 102.3	01 - Beta to Andeavor, Phillips 66, Valero	43.78	48.15	10.0%
CPUC 102.3	03 - Thums to Andeavor, Phillips 66, Valero	43.78	48.15	10.0%
CPUC 102.3	05 - WTU to Andeavor, Phillips 66, Valero	43.78	48.15	10.0%
CPUC 102.3	07 - NWU to Phillips 66	43.78	48.15	10.0%

Inglewood (former Chevron) Pipeline

CPUC 103.2	01 - Inglewood to Crimson	32.21	35.43	10.0%
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Northam Trunk System

CPUC 104.3	01 - Montebello to Paramount	130.30	143.34	10.0%
CPUC 104.3	02 - Seal Beach to Paramount	74.67	82.14	10.0%
CPUC 104.3	03 - Huntington Beach to Paramount	130.30	143.34	10.0%

Northam Gathering

CPUC 105.2	01 - Montebello to Northam Trunk System	101.02	111.13	10.0%
CPUC 105.2	02 - Huntington Beach to Northam Trunk System	36.61	40.27	10.0%

Brea Canon to V-10

CPUC 106.2	01 - Brea Canon - Phillips 66	52.71	57.98	10.0%
CPUC 106.2	02 - Brea Canon - Lomita Manifold Area	52.71	57.98	10.0%
CPUC 106.2	03 - Brea Canon - Tesoro	52.71	57.98	10.0%

EXHIBIT E

DECLARATION OF ROBYN KAGY

1. My name is Robyn Kagy. I am Business Development Manager for Crimson California Pipeline L.P. (“Crimson”). On June 30, 2020, Crimson filed Advice Letter 40-O requesting authority to increase by ten percent its rates for transportation of crude oil on its Southern California (“SoCal”) system, which consists of approximately 300 miles of active pipeline connecting various producing fields in the Los Angeles Basin to refiners in Los Angeles.
2. By this declaration, I provide the Commission with information regarding recorded throughput on its SoCal system for years 2017, 2018, and 2019.
3. Crimson’s SoCal system transported proximately 39,852,000 barrels in 2017, 35,277,000 barrels in 2018, and 34,786,000 barrels in 2019.
4. For the period 2020-2021, Crimson forecasts that its throughput will further decline.
5. Based upon declining throughput and other factors, Crimson’s analysis of its estimated revenues and expenses, incorporating the proposed increase in rates that is the subject of this application, will result in a negative return on investment as shown in Attachment A hereto.

The foregoing declaration is submitted under penalty of perjury in accordance with the laws of the State of California.

Dated: June 30, 2020

/s/ Robyn Kagy

Robyn Kagy

Attachment A to Declaration

OUTPUT (For rate filing application)

(\$000's)	12 Months Ended Dec. 31, 2019	Proposed % Change	Test Year Adjustments	Test Year @ Rate Increase 10%	NOTES
1 Transportation Volume	34,786,000	0.00%	0	34,786,000	FY2019 volumes; per 2/25 letter to shippers
2 Average Transportation Rate	\$0.6324	10.00%	\$0.0632	\$0.6957	FY2019 average rate
3 Tariff Revenues	\$21,999		\$2,200	\$24,199	FY2019 actual transportation revenues; per 2/25 letter to shippers
4 Other Revenues	\$0		\$0	\$0	
5 Total Revenues	<u>\$21,999</u>		<u>\$2,200</u>	<u>\$24,199</u>	sum #3 and #4
6 Overall Return on Rate Base				\$5,471	Per 2/25 letter to shippers
7 Operating Expenses				\$22,210	FY2019 Expenses; per 2/25 letter to shippers
8 Depreciation				\$3,069	FY2019 Expenses; per 2/25 letter to shippers
9 Income Tax Allowance				\$4,428	FY2019 Inc Tax Allowance; per 2/25 letter to shippers
10 Amortization of AFUDC				\$68	Per 2/25 letter to shippers
11 Non-Transportation Revenue Credit (PLA)				-\$5,917	
12 Total Cost of Service				<u>\$29,329</u>	sum #6 thru #11
13 Revenue Excess (Deficiency)				-\$5,130	subtract #12 from #5